970175



SEISMIC COMPLETION REPORT INDUSTRIAL COMMISSION OF NORTH DAKOTA

OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51456 (03-2005)



Permit No.	St Eber
97-0175	
Shot Hole Operations	*Non-Explosive Operations
	3D Vibroseis

SECTION 1

County(s)
Mountrail & McLean
Range(s)
R91W-R93W
Date Completed
November 16, 2009
-

SECTION 2

First S.P. #				Last S.P. #						
Loaded Holes (Undetonate	d Shot Points)									
S.P.#s					1			r —		1
Charge Size										1
Depth										
Reasons Holes Were Not Shot										

SECTION 3

Flowing Holes and/or Blowouts S.P.#'s Procedure for Plugging Flowing Holes and/or Blowouts Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scate displaying each individual shot hole, SP #, line #, and legal location.

970175

1

Industrial Commission of North Dakota SFN 51456 (03-2005) Page 2

-

AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)
STATE OF <u>loloranto</u>) COUNTY OF <u>farm</u>)
COUNTY OF Jarmen)
Before me, $\underline{J_cff_{ool}}$, a Notary Public in and for the said
County and State, this day personally appeared <u>KugTin MAnderso</u>
who being first duly sworn, deposes and says that (s)he is employed by <u>CGGVCr170S</u>
Land, that (s)he has read North Dakota
Century Code Section 38-08.1, that the foregoing seismic project has been completed in
accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on
the reverse side of this document are true.
Ad
Geophysical Contractor Representative
Subscribed in my presence and sworm before methis 1375 day of N_{01} , 2009 .
My Comm. Expires

910175



October 19, 2009

Industrial Commission of North Dakota Oil and Gas Division 600 East Boulevard Dept 405 Bismarck, ND 58505 Attention: Todd Holweger

Re: Peninsula 3D Permit #97-0175

Dear Mr. Holweger,

This letter is to confirm that all landowners and allottees within our project and within ½ mile of the project boundary were provided a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapert 38-11.1 (Oil and Gas Production Damage Compensation). This included property owners within the city limits of New Town. In addition, public notice of our operations and contact information was placed on the local access channel.

Should you have any questions or concerns please feel free to call me.

Regards,

Kirsten Anderson Permit Agent CGGVeritas PO Box 955 New Town, ND 58763 651-895-0002





October 19, 2009

OCT 2009

Industrial Commission of North Dakota Oil and Gas Division 600 East Boulevard Dept 405 Bismarck, ND 58505 Attention: Todd Holweger

Re: Peninsula 3D Permit #97-0175

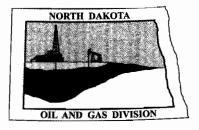
Dear Mr. Holweger,

This letter is to confirm that all landowners and allottees within our project and within ½ mile of the project boundary were provided a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapert 38-11.1 (Oil and Gas Production Damage Compensation). This included property owners within the city limits of New Town. In addition, public notice of our operations and contact information was placed on the local access channel.

Should you have any questions or concerns please feel free to call me.

Regards,

Kirsten Anderson Permit Agent CGGVeritas PO Box 955 New Town, ND 58763 651-895-0002



Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

September 3, 2009

Mr. Aaron Bateman CGGVeritas Land (U.S.) Inc. 10300 Town Park Drive Houston, TX 77072

RE: Peninsula 3-D Geophysical Exploration Permit #97-0175 Mountrail, McLean & Dunn Counties

Dear Mr. Bateman:

Please be advised that we are in receipt of your Geophysical Exploration permit and it is conditionally approved; effective for one year from September 3, 2009. Review the following conditions for your permit:

- 1. A pre-program meeting with state seismic inspector Tom Torstenson may be required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations.
- 2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
- 3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,
 - b. Completion Affidavit,
 - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
 - d. SD card or email: <u>ttorstenson@nd.gov</u> with all source and receiver points,
 - e. Letter stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 5.
- 4. The following information must be submitted within 30 days of the completion of the project by the SUBCONTRACTOR(s) (when applicable):
 - a. Plugging Report
 - b. Plugging Affidavit

- 5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
- 6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
- Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: <u>http://mapservice.swc.state.nd.us/</u>
- 8. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: <u>https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp</u>

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,

Todd L. Holweger Mineral Resources Permit Manager



GEOPHYSICAL EXPLORATION PERMIT INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51459 (02-2008)



1) a. Company		Address 103200 Town Park Drive, Houston, TX 77072							
CGGVeritas Lan	d			n Park I	Drive, Houston, TX				
Contact			Telephone			Fax			
Aaron Bateman			· · ·	(832) 351-8052			(832) 351-1051		
Surety Company				Bond Amount					
U.S. Specialty Insurance				\$ 50,000					
2) a. Subcontractor(s)			Address	Address			Telephone		
b. Subcontractor(s)			Address	Address			Telephone		
c. Subcontractor(s)			Address	Address			Telephone		
3) Party Manager	3) Party Manager					Telephone (local)			
Vince Hanrahan	Vince Hanrahan					(303) 882-682	22		
 4) Project Name or Lin Peninsula 3D 5) Exploration Method Vibroseis 		lon-Explosive	, 2D, 3D, Other)						
6) Approximate Start [Date				Approximate Completio	n Date			
September 15,	2009				January 31, 201				
			O AT LEAST 24 HO	URS IN A			RILL/PLUG OPERATIONS		
7) Location of Propose									
	-	•	s (See attached	l list for	townships and se	ctions)			
		Section		Т.			R.		
Section(s		Section			т.		R		
	Township(s) & Range(s) Section			_	т.		R		
					Ť.		R		
8) Size of Hole 3-D	Amt of	Charge	Depth	Sour	ce points per sq. mi. 72.95	No. of sq. mi. 116	 ⁹⁾ Must supply latitudes and longitudes of post-plot 		
Size of Hole 2-D	Amt of	Charge	Depth	Sour	ce points per In. mi.	No. of In. mi.	source and receiver points on an SD card.		
10) Anticipated special	I drilling and p	lugging proce	dures?						
11) Enclose a pre-plot	map with prop	oosed location	n of seismic program	lines and	powder mag.				
Signed The Old			Title Permit Ag	ent		Date August 12, 2009			
	(This sp	ace for State				Conditions of	Approval if any		
Permit No. <u>97</u> -	0175		Approval Date						
Approved by	N 64	Rwa				e Atta	ched letter		
Title U	Minerar	Kesourees	Permit Manage	r	8	~ Aire			
County Approval Sent	Mele	an Me	untrail -	¿ Du	nn				

<u>Peninsula 3D</u>

T.152n. R.92w: Sec 19-23, 27-34

T.152n. R.93w: Sec 23- 27, 34-36

T.151n. R.92w: Sec 3-11, 14-23, 25-36

T.151n. R.93w: Sec 1-3, 10-16, 20-36

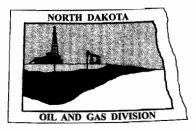
T.150n. R.91w: Sec 6-7, 18-19, 30-31

T.150n. R.92w: Sec 1-36

T.150n. R.93w: Sec 1-6, 9-13

T.149n. R.91w: Sec 6

T.149n. R.92w: Sec 1-5



Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

September 3, 2009

The Honorable Leslie Korgel McLean County Auditor P.O. Box 1108 Washburn, ND 58577-1108

RE: Geophysical Exploration Permit #97-0175

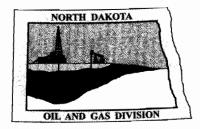
Dear Ms. Korgel:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that CGGV eritas Land (U.S.) Inc. was issued the above captioned permit on September 3, 2009 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <u>https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp</u>

Should you have any questions, please contact our office.

incerely, Todd L. Holweger

Todd L. Holweger DMR Permit manager



Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

September 3, 2009

The Honorable Joan Hollekim Mountrail County Auditor P.O. Box 69 Stanley, ND 58784

RE: Geophysical Exploration Permit #97-0175

Dear Ms. Hollekim:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that CGGV eritas Land (U.S.) Inc. was issued the above captioned permit on September 3, 2009 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <u>https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp</u>

Should you have any questions, please contact our office.

Sinderely,

Todd L. Holweger DMR Permit manager



Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

September 3, 2009

The Honorable Reinhard Hauck Dunn County Auditor 205 Owens Street Manning, ND 58642-0105

RE: Geophysical Exploration Permit #97-0175

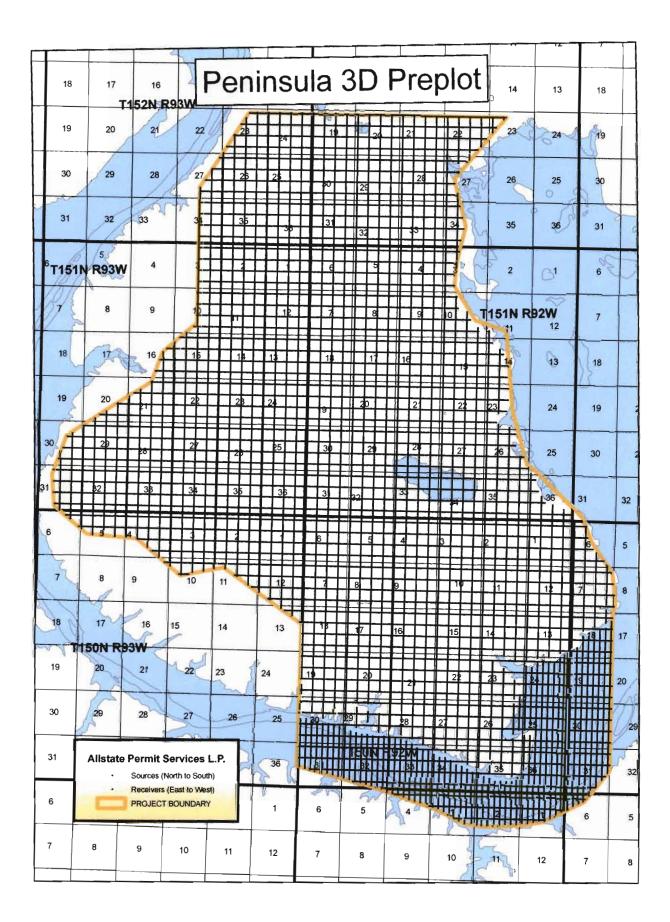
Dear Mr. Hauck:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that CGGV eritas Land (U.S.) Inc. was issued the above captioned permit on September 3, 2009 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <u>https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp</u>

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger DMR Permit manager





To whom it may concern:

The party manager, Vince Hanrahan, will not be on the project for at least another month so please direct all questions to myself, Kirsten Anderson, at 651-895-0002. Please send any correspondence to our local address, PO Box 955, New Town, ND 58763.

Regards,

Kirsten Anderson